

Mr. Dudley Tarlton
TransMontaigne Terminals, Inc.
P. O. Box 5660
Denver, Colorado 80217

Re: 163-15991
First Administrative Amendment to
FESOP 163-10940-00063

Dear Mr. Tarlton:

TransMontaigne Terminals, Inc., located at 2630 Broadway Avenue, Evansville, Indiana 47712 was issued a FESOP on February 13, 2002 for a bulk petroleum product storage and transfer terminal. A letter requesting a change to the FESOP was received on May 14, 2002. The inclusion of a 1000 gallon cone roof storage tank (insignificant activity), which was overlooked in the FESOP qualifies as a "revision to descriptive information where the revision will not trigger a new applicable requirement or violate a permit term", under 326 IAC 2-8-10, Administrative Amendment. The change in the responsible official also qualifies as an Administrative Amendment. Pursuant to the provisions of 326 IAC 2-8-10 the permit is hereby administratively amended as follows:

1. A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary operation of a bulk petroleum product storage and transfer terminal

Authorized individual:	Mr. John Jungman , Dudley Tarlton , Vice President
Source Address:	2630 Broadway Avenue, Evansville, IN 47712
Mailing Address:	2630 Broadway Avenue, Evansville, IN 47712 P. O. Box 5660, Denver, Colorado 80217
SIC Code:	4226
Source Location Status:	Vanderburgh
County Status:	Attainment for all criteria pollutants
Source Status:	Federally Enforceable State Operating Permit (FESOP) Minor Source, under PSD Rules; Minor Source, Section 112 of the Clean Air Act

2. A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(21):

(a) Paved and unpaved roads and parking lots with public access.

(b) One (1) vertical cone roof diesel additive storage tank, identified as Tank #26, with a maximum storage capacity of 1,000 gallons.

All conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5.
If you have any questions on this matter, please contact Aida De Guzman, at (800) 451-6027, press 0
and ask for Aida De Guzman or extension (3-4972), or dial (317) 233-4972.

Sincerely,

Paul Dubenetzky, Chief
Permits Branch
Office of Air Quality

Attachments

APD

cc: File - Vanderburgh County
U.S. EPA, Region V
Vanderburgh County Health Department
Evansville EPA
Southwest Regional Office
Air Compliance Section Inspector - Scott Anslinger
Compliance Data Section - Karen Nowak
Administrative and Development
Technical Support and Modeling - Michele Boner

**FEDERALLY ENFORCEABLE STATE
OPERATING PERMIT (FESOP)
OFFICE OF AIR QUALITY
AND THE
EVANSVILLE ENVIRONMENTAL PROTECTION
AGENCY**

**TransMontaigne Terminating Inc. - Evansville Terminal
2630 Broadway Avenue
Evansville, IN 47712**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: F163-10940-00063	
Issued by: Paul Dubenetzky, Branch Chief Office of Air Quality	Issuance Date: February 13, 2002 Expiration Date: February 13, 2007
First Administrative Amendment No: 163-15991	Pages Affected: 4, 5
Issued by: Original signed by Paul Dubenetzky Paul Dubenetzky, Branch Chief Office of Air Quality	June 4, 2002

SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) and the Evansville Environmental Protection Agency. The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary operation of a bulk petroleum product storage and transfer terminal

Authorized individual:	Mr. Dudley Tarlton, Vice President
Source Address:	2630 Broadway Avenue, Evansville, IN 47712
Mailing Address:	P. O. Box 5660, Denver, Colorado 80217
SIC Code:	4226
Source Location Status:	Vanderburgh
County Status:	Attainment for all criteria pollutants
Source Status:	Federally Enforceable State Operating Permit (FESOP) Minor Source, under PSD Rules; Minor Source, Section 112 of the Clean Air Act

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) Three (3) fixed cone roof tanks, identified as T-1, T-2 and T-3, each with a maximum storage capacity of 357,000 gallons of petroleum distillate (heating oil or diesel), and exhausting to stack V-1 (installed in 1938);
- (b) One (1) internal floating roof tank, identified as T-4, with a maximum storage capacity of 357,000 gallons of gasoline, and exhausting to stack V-4 (installed in 1938);
- (c) One (1) fixed cone roof tank, identified as T-5, with a maximum storage capacity of 357,000 gallons of petroleum distillate (diesel), and exhausting to stack V-5 (installed in 1938);
- (d) Two (2) fixed cone roof tanks, identified as T-6 and T-7, each with a maximum storage capacity of 189,000 gallons of petroleum distillate (diesel), and exhausting to stack V-6 (installed in 1938);
- (e) One (1) internal floating roof tank, identified as T-8, with a maximum storage capacity of 189,000 gallons of gasoline, and exhausting to stack V-8 (installed in 1938);
- (f) One (1) external floating roof tank, identified as T-9, with a maximum storage capacity of 1,260,000 gallons of gasoline, and exhausting to stack V-9 (installed in 1949);
- (g) One (1) external floating roof tank, identified as T-10, with a maximum storage capacity of 903,000 gallons of petroleum distillate (diesel), and exhausting to stack V-10 (installed in 1949);
- (h) One (1) fixed cone roof tank, identified as T-11, with a maximum storage capacity of 11,970 gallons of additive, and exhausting to stack V-11 (installed before 1973);
- (i) One (1) external floating roof tank, identified as T-12, with a maximum storage capacity of 378,000 gallons of petroleum distillate (diesel), and exhausting to stack V-12 (installed in 1936);
- (j) One (1) external floating roof tank, identified as T-13, with a maximum storage capacity of 252,000 gallons of gasoline, and exhausting to stack V-13 (installed in 1936);

- (k) One (1) external floating roof tank, identified as T-14, with a maximum storage capacity of 252,000 gallons of gasoline, and exhausting to stack V-14 (installed in 1936);
- (l) One (1) internal floating roof tank, identified as T-15, with a maximum storage capacity of 357,000 gallons of petroleum distillate (diesel), and exhausting to stack V-15 (installed in 1936);
- (m) One (1) internal floating roof tank, identified as T-16, with a maximum storage capacity of 252,000 gallons of petroleum distillate (diesel), and exhausting to stack V-16 (installed in 1936);
- (n) One (1) internal floating roof tank, identified as T-17, with a maximum storage capacity of 823,200 gallons of gasoline, and exhausting to stack V-17 (installed in 1954);
- (o) One (1) internal floating roof tank, identified as T-18, with a maximum storage capacity of 823,200 gallons of gasoline, and exhausting to stack V-18 (installed in 1954);
- (p) One (1) internal floating roof tank, identified as T-19, with a maximum storage capacity of 613,200 gallons of gasoline, and exhausting to stack V-19 (installed in 1954);
- (q) One (1) fixed cone roof tank, identified as T-20, with a maximum storage capacity of 613,200 gallons of petroleum distillate (diesel), and exhausting to stack V-20 (installed in 1954);
- (r) One (1) internal floating roof tank, identified as T-21, with a maximum storage capacity of 823,200 gallons of gasoline, and exhausting to stack V-21 (installed in 1970);
- (s) Two (2) fixed cone roof tanks, identified as T-22 and T-24, each with a maximum storage capacity of 21,000 gallons of additive, and exhausting to stack V-22 and T-24 (installed before 1973);
- (t) One (1) north tank truck loading rack, identified as L-25, used to load distillates or jet kerosene only, equipped with five (5) arms, with a maximum loading capacity of 252 million gallons per year of petroleum products, which include gasoline and distillates, utilizing a vapor flare (C-1) with a maximum heat input rate of 20 million British thermal units per hour (mmBtu/hr) for VOC control, and exhausting to stack V-25 (installed after December 17, 1980); and
- (u) One (1) south tank truck loading rack, identified as L-26, used to load distillates or jet kerosene only, equipped with five (5) arms, with a maximum loading capacity of 252 million gallons per year of petroleum products, which include gasoline and distillates, utilizing a vapor combustor (C-2) with a maximum heat input rate of 53.3 mmBtu/hr for VOC control, and exhausting to stack V-26 (installed after December 17, 1980).

A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Paved and unpaved roads and parking lots with public access.
- (b) One (1) vertical cone roof diesel additive storage tank, identified as Tank #26, with a maximum storage capacity of 1,000 gallons.

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) for a Federally Enforceable State Operating Permit (FESOP).

A.5 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deleted